

McDonald, Jeffrey

From: Sent:

Shutt, Doug <Doug.Shutt@Illinois.gov>
Thursday, August 14, 2014 11:12 AM
McDonald, Jeffrey
Crisswell Plugging Affidavit
criswell PA.PDF; criswell completion.pdf

To:

Subject:

Attachments:

Jeff, here is the completion report and plugging affidavit for the Criswell permit.

Doug Shutt Office of Oil and Gas Resource Management One Natural Resources Way Springfield, IL 62702 217 782-7756

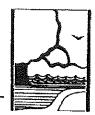
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ILLINOIS DEPARTMENT OF NATURAL RESOURCES Office of Mines and Minerals

Division of Oil and Gas (217) 782-7756

One Natural Resources Way Springfield, Illinois 62702/1271



OG-6 WELL PLUGGING REPORT

TYPE OF WELL: PRODUCTION CLASS	SII □ GAS STORAGE □ REPLUG SOTHER 65
PERMITTEE: Panhandle L	permittee #: 622
WELLNAME: Criswell #1	-16 PERMIT#: 14/0 REFERENCE#: 20303
NW NE SE	COUNTY MOTGAN SECTION 6 TWP 131 RANGE 81 LOCATION: 1678 FT. NORTH; OR FT. SOUTH, AND 114 FT. EAST; OR FT. WEST OF THE 51 CORNER OF THE 55 QUARTER OF THE QUARTER.
WELL DATA: SURFACE ELEVATION: 6 TOTAL DEPTH OF WELL 4 PLUGGED BACK TOTAL DEPTH BASE OF FRESHWATER ZONE WORKABLE COALS PRESENT AT DESCRIBE PREVIOUS PLUGBACK PROCEL	71.60 FT. PRODUCING/INJECTION INTERVALS 1.76 FT. FROM /86/ TO /8/6 FT. FROM 3625.6 TO 3627.6 FT. FROM 3672.6 TO 3646.6 FT. FROM TO
DETAILS OF PLUGGING:	
	FROM 4267 TO 6 FT.
FILLED WITH	FROM TO FT.
	FROM TO FT.
	FROMTOFT.
FILLED WITH	
Comments:	FI.
44	

IL 472-0198 (Rev 7/02)

(OVER)

WELL DATA:

CASING	SIZE	SETTING DEPTH	SACKS CEMENT	HOLE	EST. TOP OF CEMENT	AMOUNT OF CASING REMOVED
SURFACE	16	194	220		0	none
INTERMEDIATE/ MINE STRING/OR LINER	白生	1164	400	in the second	0	none
PRODUCTION	88	2690	975	a de ser	0	none.
	54	4267	•	-	0	none

		6-14-2	0/4
Signature of Permittee or Designee		Date Plugging began	4
Address		Date Plugging Complete	d
City, State, Zip	·		,
☐ Inspector present during plugging operations			
Inspector Signature	Activity	Date	-
Inspector Signature	Activity	Date	
Inspector Signature	Activity	Date	
Inspector not present during plugging opera	tions		
Authorization for Inspector not being present	fanager Signature	Date	
Plugging information sent to District Office		N1	
. ,	Staffe Consector	Took 6-	18-14

GRANKLIN WELL GERVICES-

Cementing Service Report

Page 1

16	PEHAIC	F2 mc								Job Type	e:	Cement	Plug	
Well Nam	ne and Nun	nber:		Location	(Legal):		Service	Date:	6/16/201	4	Treatmen	t No:	01-24483	ł tt
Criswell 1	-16 (Joachi	m Obs)					Stage:				District:			
Pool/Fiek	d:			Formation	n:		Rig Nar	ne:	FWS 13	5CTU	4		· · · · · ·	
				St. Peteri.	Joachim (B)/Galesville				Well	Data			
County/P	arish:			State:		API. No.	Bit Size	:			CSG/Line	r Size:	8 5/8	1
Morgan				IL			Total D	epth:	1478		Weight		32	
Custome	r Name:	PANHANI	DLE EAST	RN		-	Ro		ble		Footage:		2604	
Street:							Mud typ	e:			Grade:		J55	
<u> </u>							BH	ST 🔲 BH	KT		Thread:		8R	
City:			State:		Zip:		Mud De	nsity:			Less Ft S	hoe Jts:		
	etructions						Mud Vis				Disp. Cap	acity:		
Plug Well	Through Co	oil Tubing (Jnit From 1	478' To Su	rrface		Note: in	clude Fool			evel to Hea	d in Disp	. Capacity	1
							S	hoe	F	oat		Stage	Tool	
							Туре:	Depth:	Type:	Depth:	Type:	Depth:	Type:	Depth:
								& Plugs	[√] TBG			Squee	ze Job	
	Tubing Se	ecured?	✓ Yes	No			:	uble	Size:	1 3/4	To	ol	Tail	Pipe
Lift Press			·	4	Schedule		Sin		Wei	_	Type:	Depth:	Size:	Depth:
Pressure		3500			6/14	8:00		age ockoff	Gra					<u> </u>
Bump Pic	ug to:			2	rive Locat				Thr		Tubing V	olume:		
Rotate:					6/14	8:00	Top _	_	ПВС	D.P.	Casing V	Below:		
Reciproc	ate: ntralizers:			_	eft Locatio		Bot _	RUW	Depth:	1478	Annular \			
NO OF CES					6/14	13:00	<u> </u>	·			Total Vol			
T.15.00	\$	ssure		Pumped	Inject	Fluid	Fluid				rice Log D	etali		
TIME	TBG/D.P	Casing	Increm.	Cumulat.	Rate	Туре	Density		b Safety I	vleeting:	,			
0.4.4	50.0	-	44.0	1-	-	-	-	Brk, Circ	<u>. </u>					
9:14 9:36	50.0 2650.0	 	11.0 90.0	10.0	0.5	H20	8.3	St. Cmt.						
10:26	2500.0	-	13.0	101.0 114.0	2.0 2.0	Cmt H20	14.0	St. Disp.		- C				
10:32	2000.0	<u> </u>	113.0	114.0	2.0	MZU	8.3			o Surface				
10:37	650.0	<u> </u>	1.0	115.0	2.0	H20	8.3	Displace	i BDt					
10.07	050.0	<u> </u>	11.0	110.0	£.V	TIZU	10.3	+						
	 			 			 							
	 		 	<u> </u>	1	 	 	+						
<u> </u>		<u> </u>			 		-	 						
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	<u> </u>		 	 	 		1							
Remarks			<u> </u>	<u> </u>		<u> </u>	<u> </u>							
System	No. of	Yelid Cu.	1				· · · · · · · · · · · · · · · · · · ·						Charac	Mixed
Code	Sacks	FT/SK				Compositi	on of Ce	mentina 9	Svetame				BBLS	Dens.
1	350.0	1.30	Class A +	1.25% Tic			011 01 00	andritting .	o journa				81.0	14.5
2	1	1	0.00011	112070 110						···········			01.0	14.5
3	1	 				·								
4	1	<u> </u>							·····					ļ
5	1	1	<u> </u>	****									 	
6	1		 									···	 	
Breakdov	wn Fluid T	vne.			Volumn:		Density	r	Press:	 	Max;		Min:	
	tation SQ.	-	ing SQ.		Circulation			✓ No		Circlated	to Surf:	N/A	mii.	BBLS
Brkdwn:		Final:	a 24.	PSI	·	ment Vol:		4 BBLS	- ventelii	va uldubu	Type o			9919
Wsh Thr		Yes N	·	FT.		ured Displa		Wireline	d 🗆 on		Storea		Brine W	/ater
Perforation		(14	to	, .,		hut in Pre		FTICALK	√ Ga	5	Injecti	-	Wildcat	
			to			of Customer A		gent:	- Pro	of FWS Rep		han		
		•	to		1			•	Craig Pow					
]			to		1			(after job)	, orday I da	-madt I				
								,						

FRANKLIN WELL

Cementing Service Report

Page 1

14	PERVIC	E\$==					-		[Job Type) :		
Well Nam	e and Nun	nber:		Location	(Legal):		Service	Date:	6/14/2014		Treatment No:	01-2448	3 IL
Criswell 1-16 (Joachim Obs)					Stage:				District:				
Pool/Field				Formatio	n:	·	Rig Nam	e:	FWS #13	SCTU			· · · · · · · · · · · · · · · · · · ·
St. Peter/Joachim ()/Galesville				Well	Data				
County/P	arish:			State:	7-	API. No.	Bit Size:				CSG/Liner Siz	e: 8 5/8	5 1/2
Morgan				IL.		1	Total De	oth:	4267		Weight:	32	17
Customer	Name:	PANHANI	DLE EASTE	RN)	Rot	Cal			Footage:	2604	1663
Street:						-	Mud typ				Grade:	J55	J55
							BHS		~r		Thread:	8R	8R
City:			State:		Zip:		Mud Der		<u> </u>		Less Ft Shoe		
	structions		State.		ich.		Mud Vis				Disp. Capacity		
	Through Co		Init Erom A	267' To 13	041				age From (evel to Head in		tv
triug weir	Tritougis G	OIL TUDNING (JINL (* 1911) 4	20/ 10 13	31			100	Fic			tage Tool	
[•				•		Depth:	Type:	Depth:	Type: Dep	-	Depth:
Į.							rype.	Debu:	1 ype.	ъерии.	Type, Dep	1700	L Depui.
							Hond	Plugs	700		e _a	ueeze Job	<u> </u>
la Canina	Tubing Se		√ Yes [No			Dou		✓ TBG Size:	☐ D.P. 1 3/4	Tool		l Pipe
Lift Press		zenten (14 16		Scheduler	I Ear	☐ Sing	ie	Weig		Type: Dep	T.	Depth:
Pressure				1	эспеацес 1/14	12:00	☐ Swa		Grade		1900. Dep 	SLC.	Lebur.
Bump Plu					rive Locati		:	ckoff	Thre		Tubing Volum	<u> </u>	1
Rotate:	¥ w.	····		1	1/14	12:00	Тор 🗌	R∏ W	TBG	□ D.P.	Casing V. Beld		
Reciproca	***				eft Locatio		Bot 🗆		Depth:		Annular Volum		
No of Cer			·		4/14	13:00	DOL	<u> </u>	рерш.		Total Volume:		
IN UI VA		SUITE	Makuma	Pumped	Inject	Fluid	Fluid	i i			ice Log Detail		
TIME	TBG/D.P	•		Cumulat.	4 -	Туре	Density	Dro Ini	b Safety M		rce coy betan		
) IME	יועוטמון.	Casany	HIGIENL.	Guinuia.	reace	1 ype	Delibity	Brk. Circ.	D Galety IV	coung.			
10:43	50.0		5.0	5.0	0.5	H20	8.3	St. Cmt.					
10:45	2450.0	-	113.0	118.0	2.0	Cmt.	14.5	St. Disp.					
11:53	2500.0	-	14.0	132.0	2.0	H20	8.3	Shd.	· · · · · · · · · ·				
12:00	2000.0	-	14.0	102.0			0.0	Oriu.		•			<u> </u>
12.00	<u> </u>	<u> </u>	<u>-</u>	[]		1					· · · · · ·		
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Remarks:		1	<u> </u>	<u> </u>	A			·					
System	No. of	Yeild Cu.	l l		 					····		Slore	y Mixed
Code	Sacks	FT/SK				Compositi	on of Cer	nentina S	veteme			BBLS	
			Class A +	1.25% Tic			v v. vv.	ionary o	youtho			113.0	
2	100/0	1	0.000.1	11,2070 110	1075111								
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	en Fhild Ti	me.	<u>.</u>	······································	Volumn:		Density:	·	Press:		Max:	Min:	
Breakdown Fluid Type: Volumn: Hesitation SQ. Running SQ. Circulation Lost:			an Lost		√ No		'imdated	to Surf: N/A	[mail.	BBLS			
Brkdwn:	www.	Final:	ing sq.	PSI		ment Vol:		BBLS	Octionic .	Jii GRUUN	Type of We	II-	
Wsh Thru	Dig.	Yes No		FT.		ured Displa		Wireline	Го≇	-	Storeage	Brine '	Water
Perioratio		, co [] /#c	to	, .,		hut in Pres				☐ Wildca	x t		
	#11 6 2		to			of Customer A		ent:	Signature o	f FWS Ren			
			to		1				Craig Powd				
			to		1			(after job)					

GS

ILLINOIS WELL COMPLETION REPORT

INSTRUCTIONS: Within Gas Division the Original year from the date that pe State Goological Survey,	thirty (30) days after and one Copy of this rmit is issued. A copy Natural Resources Build	the completion form. Upon re of an electric leg ling, Urbana, Ill	of any well, quest, geolog (if run) and inois.	the owner or o cleal information di other pertinen	perator shall be k tinformation	transm ept con 1 is to 1	dit to the O didential for the sent to I	il and or one dilinois
Oil Gas Dr	y Holo SWD .	Water In	.put(las Input	Conv	St	r. Test	olikaning (tag)
April 19	Facility well	Water St	upply	Observation	Definition of the second second second			
Operator PANHANDLE	EKSTERN PIPELI	NE Co. Well	Name and I	No. CRISHEI	1 #1-16			······································
Permit No. 1410	Date Issued _9-2	1-65 L o	cation	1678'N AP	10 114 E	SWc	SE NW	nidopillas/iniqi
County MORGA	N	Section	16 Tox	vaship	<u> 13N</u>		_ Range _	<u>8w</u>
Elevation: DF								
Date Drilling Began	9/25/65		Date Drilli	ng Completed_	11/22/	65		······································
Rotary Tools from	O 7 7/811 To	4253	Cable Tools	from		_ To		
Hold Size 13 3/4", 1	l", & Electric or Ot	her Logs Run:	Yes X	No Da	te_11/22/	65	دارد ۱۳ _{کار} دارد ۱۳ مارد در استان دارد دارد دارد دارد دارد دارد دارد دا	
ر پيد د چې د چ		Drilled Out		*C~ 63.0	ma ' a m	-	27	V dodo
New Well X		Plugged Hole						
Was Well Cored: Yes_	A No			Drill Stem	Test Run:	Yes_	140_	
TUBULAR RECORD	Me	70 17.		812 Cl		Clare	TL-11. S	
Surface	Size 16"	Depth 180		Sks. Cement 220		Vag.	. Pulled	in the first of the second of
Mine or Intermediate				400				
Produking								
Liner								
PRODUCTION INFORM								
Name of Producing or								
Date of First Prod.								
Daily Production Bbls								
WELL COMPLETION								
Intervals								•
Check Type Below:	and the second seco	List Amount	Used or Ot	her Details Bel	ow:			MANAGE STATE
Rerforated				e being orde		mply w	with Depa	art-
Signature of the state of the s				Electric lo				international and
\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	***************************************	Mineral R	esource Re	ecords Secti	on, Urban	a, Ill	linois, o	on
Fractured		February 4	4, 1966.					
Other		A						no management
The information given by records.	erewith is a correct re			done so far as	can be deter	mined f	rom all av	ailable
Signatur	e <i>O</i>	Add	dress	- Control of the Cont		Date 6590—51	£ Triplicate Sei	D.RK

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